

**NORTHERN TERRITORY OF AUSTRALIA**

**ELECTRICITY REFORM (SYSTEM CONTROL AND MARKET OPERATOR  
FUNCTIONS CODE) REGULATIONS 2015**

As in force at 1 July 2019

**Table of provisions**

1	Citation .....	1
2	Commencement .....	1
3	Compliance with System Control and Market Operator Functions Code .....	1

**Schedule            System Control and Market Operator  
                          Functions Code**

**ENDNOTES**



# NORTHERN TERRITORY OF AUSTRALIA

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As in force at 1 July 2019

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## ELECTRICITY REFORM (SYSTEM CONTROL AND MARKET OPERATOR FUNCTIONS CODE) REGULATIONS 2015

### Regulations under the *Electricity Reform Act 2000*

#### **1 Citation**

These Regulations may be cited as the *Electricity Reform (System Control and Market Operator Functions Code) Regulations 2015*.

#### **2 Commencement**

These Regulations commence on 1 July 2015.

#### **3 Compliance with System Control and Market Operator Functions Code**

For section 24(1)(b) of the Act, an electricity entity must comply with the System Control and Market Operator Functions Code, as set out in the Schedule, to the extent that it is applicable to the entity.

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## Schedule System Control and Market Operator Functions Code

regulation 3

### 1 Citation

This Code may be cited as the System Control and Market Operator Functions Code.

### 2 Definitions

In this Code:

**connect** means to establish an effective link via installation of the necessary connection assets.

**connection assets** mean all of the electrical equipment that is used only in order to transfer electricity to or from an NAC electricity network at the relevant connection point and includes any transformers or switchgear at the relevant point or which is installed to support or to provide backup to such electrical equipment as is necessary for that transfer.

**connection point** means a point at which electricity is transferred to or from an NAC electricity network.

**electricity entity**, for an NAC electricity network, means an electricity entity that uses the NAC electricity network.

**entry point** means a connection point at which electricity is more likely to be transferred to an NAC electricity network than to be transferred from the NAC electricity network.

**exit point** means a connection point at which electricity is more likely to be transferred from an NAC electricity network than to be transferred to the NAC electricity network.

**generator user** means a person who has been granted access to an NAC electricity network by a network provider and who supplies electricity into the NAC electricity network at an entry point.

**load** means the amount of electrical energy delivered at a defined instant at a connection point or aggregated over a group of connection points.

**load user** means a person who has been granted access to an NAC electricity network by a network provider and who takes electricity from the NAC electricity network at an exit point.

**NAC electricity network**, see section 2A of the *Electricity Networks (Third Party Access) Act 2000*.

**network energy loss** means the energy loss incurred in the transportation of electricity from an entry or transfer point to an exit point or another transfer point on an NAC electricity network.

**network provider**, for an NAC electricity network, means a network provider that uses the NAC electricity network.

**network user**, for an NAC electricity network, means a network user that uses the NAC electricity network.

**out-of-balance energy** means the supply of electrical energy to a load user by a generator user other than the generator user who is party to the access agreement when there is a mismatch between the transfer of electrical energy to and from an NAC electricity network by the parties to the access agreement.

**System Control Technical Code**, for an NAC electricity network, means the system control technical code for the network approved under section 38 of the Act.

**system controller**, for an NAC electricity network, means the system controller for the NAC electricity network.

**transfer point** means a point at which electricity is transferred between differently owned and operated NAC electricity networks.

### **3 Application to NAC electricity networks**

This Code applies in relation to all NAC electricity networks.

### **4 General**

- (1) This clause applies in relation to the services provided by a generator user for an NAC electricity network that relate to the provision of out-of-balance energy services to network users.
- (2) **Out-of-balance energy services** involve:
  - (a) the electrical energy dispatched by a generator user into the power system at the request of the system controller that has the effect of meeting any mismatch between the transfer of electrical energy into and out of the NAC electricity network by the parties to an access agreement; and

- (b) the provision of any generation capacity by a generator user in response to a request of the system controller to meet a shortfall between a network user's own effective generation capacity and its customers' load.
- (3) The system controller's assessment of the out-of-balance energy supplied or demanded by a generator user must take full account of such network energy losses as are determined from time to time by the Utilities Commission.
- (4) The prices of any electrical energy supplied by a generator user in accordance with the terms of an access agreement or a standby generation agreement are subject to commercial negotiation between the parties concerned and are not subject to regulation under this Code.

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## ENDNOTES

### 1 KEY

Key to abbreviations

amd = amended  
app = appendix  
bl = by-law  
ch = Chapter  
cl = clause  
div = Division  
exp = expires/expired  
f = forms  
Gaz = Gazette  
hdg = heading  
ins = inserted  
lt = long title  
nc = not commenced

od = order  
om = omitted  
pt = Part  
r = regulation/rule  
rem = remainder  
renum = renumbered  
rep = repealed  
s = section  
sch = Schedule  
sdiv = Subdivision  
SL = Subordinate Legislation  
sub = substituted

### 2 LIST OF LEGISLATION

#### ***Electricity Reform (System Control and market Operator Functions Code) Regulations (SL No. 15, 2015)***

Notified	30 June 2015
Commenced	1 July 2015 (r 2)

#### ***National Electricity (Northern Territory) (National Uniform Legislation) Consequential Amendment Regulations 2019 (SL No. 16, 2019)***

Notified	1 July 2019
Commenced	1 July 2019 (r 2)

### 3 GENERAL AMENDMENTS

General amendments of a formal nature (which are not referred to in the table of amendments to this reprint) are made by the *Interpretation Legislation Amendment Act 2018* (Act No. 22, 2018) to: r 1 and sch.

### 4 LIST OF AMENDMENTS

sch amd No. 16, 2019, r 27